

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426
OFFICE OF ENERGY PROJECTS

In Reply Refer To:

OEP/DG2E/Gas Branch 3
Northern Natural Gas Company
Ventura to Farmington A-Line
Abandonment and Capacity Replacement
Project and Northern Lights 2027 Expansion
Project
Docket No. CP26-130-000
§ 375.308(x)

July 13, 2026

VIA FERC Service

Donna Martens
Northern Natural Gas Company
1111 South 103rd Street
Omaha, Nebraska 68124-1000

Re: Second Environmental Information Request

Dear Ms. Martens:

The information described in the enclosure is required for our analysis of the above-referenced application. **Please file a complete response within 5 days of the date of this letter.** If certain information cannot be provided within this time frame, please indicate which items will be delayed and provide a projected filing date. **You should be aware that filing complete responses to the information requests described in the enclosure within the time frame requested is necessary to maintain the schedule for issuance of the Environmental Assessment (EA). If a schedule change becomes necessary, additional notice will be provided.**

File your response in accordance with the provisions of the Commission's Rules of Practice and Procedure. In particular, 18 CFR 385.2005 requires all responses to be filed under oath by an authorized Northern Natural Gas Company representative, and 18 CFR 385.2010 (Rule 2010) requires service to each person whose name appears on the official service list for this proceeding.

Electronic filing is encouraged using the Commission's eFiling system (see <https://ferconline.ferc.gov/eFiling.aspx>). Be sure to prepare separate volumes/files, as outlined on the Commission's website at <https://www.ferc.gov/sites/default/files/2020-04/CEII-Filing-guidelines.pdf>, and label all controlled unclassified information (CUI) as

described at <https://www.ferc.gov/cui>. Critical Energy Infrastructure Information (CEII) (e.g., plot plans showing equipment or piping details) and privileged information (PRIV) (e.g., cultural resources material containing location, character, or ownership information; trade secret information; proprietary information) should be filed as non-public and labeled as: “**CUI//CEII**” (18 CFR 388.113), “**CUI//PRIV**” (18 CFR 388.112), and as otherwise appropriate with other statutes for labeling CUI (e.g., “**CUI//CEII/SSI**” and in accordance with 49 CFR 15.13 marking requirements). All CUI should be filed separately from the remaining information, which should be marked “**Public.**” For assistance with the Commission’s eFiling system, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

If you have any questions, please contact me at (202) 502-8847. Thank you for your cooperation.

Sincerely,

Allison King
Environmental Project Manager
Office of Energy Projects

Enclosure

SECOND ENVIRONMENTAL INFORMATION REQUEST
Ventura To Farmington A-Line Abandonment and Capacity Replacement Project and
Northern Lights 2027 Expansion Project (Project)
Docket No. CP26-130-000

1. Provide a response to the Minnesota State Historic Preservation Office's request for additional information dated June 22, 2026 (FERC Accession No. 20260622-5276).
2. For table 34-2 in Northern's Response to the Environmental Information Request, clarify whether the "Project Impact" column includes existing sources. Provide an updated table 34-2 with separate columns for the impacts from Existing Sources and the Proposed Project Sources. If other changes are required for tables 34-3 and tables 34-4 based on this clarification, provide updated versions of these tables as well.
3. Provide further supporting information explaining how Northern concluded that the modifications to the Hugo Compressor Station would not result in an increase in sound levels at the Noise Sensitive Areas. Provide manufacturer specifications, calculations, etc. to support this conclusion.
4. Discuss how landowners have been consulted to determine if they want the pipeline abandoned in place or removed. Indicate whether landowners' requests for removal of abandoned facilities would be honored and provide explanations if they would not.
5. Provide a comparison table quantifying the impacts of each alternative and compare them to those of the proposed action.